	SCHEDULEWilkens-20			
Prairie Land Electric Cooperative, Inc. (Name of Issuing Utility)	SCHEDULE WHICH'S 20			
	Replacing Schedule Wilkens-16			
Entire Service Area	Which was filed			
(Territory to which schedule is applicable)	Which was filed			
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 4 Sheets			
SPECIAL CONTRACT - WILKENS MANUFACTURING				
<u>APPLICABILITY</u>				
Applicable to Wilkens Manufacturing for electric power and energy for their manufacturing plant at SW ½ / SE ½ of Section 11, Twp. 8S, Range 18W. The Consumer shall not use the electric power and energy furnished hereunder as an auxiliary or supplement to any other source of power.				
TYPE OF SERVICE				
Alternating current, approximately sixty (60) cycles, three phase at available voltages.				
NET MONTHLY BILL				
The Cooperative's wholesale power supplier for the Consumer's requirements is presently Sunflower Electric Power Corporation (Sunflower). The monthly bill for the Consumer shall be the sum of A and B:				
A. Sunflower's wholesale pass-through portion	n:			
Demand Charge				
Summer (June - September) Winter (October-May)	\$14.07/kW of Coincident Peak (CP) Billing Demand \$8.72/kW of CP Billing Demand			
2. Energy Charge	\$0.006766/kWh			
3. High Load Factor Rider (HLF) per kWh				
4. Energy Cost Adjustment (ECA) per kWh				
5. Transmission Charge	0.092% applied to dollars billed to the Cooperative			

Issued By:	Prairie Land Electric	Cooperative.	Inc.
	By		Date
Effective _	January	1	2021
	Month	Day	Year
By	/s/ Kirk A. Girard		CEO
-	Signature of Officer		Title

Prairie Land Electric Cooperative, Inc.	SCHEDULE	Wilkens-20
(Name of Issuing Utility)		
(Table of Issuing Centry)	Replacing Schedule ——	Wilkens-16
Entire Service Area		
(Territory to which schedule is applicable)	Which was filed	

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Sheet 2 of 4 Sheets

### NET MONTHLY BILL – continued

The aforementioned rates as stated above in A.1 - A.5 may be adjusted from time-to-time to align with Sunflower's effective wholesale rates billed to the Cooperative.

### B. Cooperative's Remainder:

1. Service Access Charge \$134.30

2. Demand Charge \$1.61/kW of Non-Coincident Peak (NCP) Billing Demand

3. Energy Delivery \$0.026123/kWh

The aforementioned rates as stated above in B.1 - B.3 may be adjusted from time-to-time to align with the Cooperative's Cost of Service.

### **BILLING PERIOD**

All billing periods shall be based on a calendar month.

#### MINIMUM MONTHLY BILL

The minimum monthly charge hereunder shall be Five Hundred Dollars (\$500.00) per month.

# **DETERMINATION OF BILLING DEMAND**

The billing demands shall be determined by measurement. When the indicated demand results in a fraction, the nearest unit kilowatt shall be used; that is, fractions less than 0.5 will be dropped and fractions of 0.5 or more shall be considered one unit.

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Prairie Land Electric Cooperative, Inc.	SCHEDULE	Wilkens-20
(Name of Issuing Utility)		
Entire Service Area	Replacing Schedule ——	Wilkens-16
(Territory to which schedule is applicable)	Which was filed	
(Territory to winer schedule is applicable)		

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Sheet 3 of 4 Sheets

# <u>DETERMINATION OF BILLING DEMAND</u> – continued

The monthly Billing Demand shall be determined as follows:

# 1. Coincident Peak (CP) Billing Demand

The CP Billing Demand shall be the Consumer's hourly measured demand at the time of the monthly coincident power supply peak used by Sunflower to bill the Cooperative.

### 2. Non-Coincident Peak (NCP) Billing Demand

The NCP Billing Demand shall be the Consumer's highest sixty (60) minute monthly demand during that month or billing period.

# **ENERGY COST ADJUSTMENT (ECA)**

The monthly energy usage is subject to the monthly wholesale ECA billed to Prairie Land from Sunflower. This will vary from month to month, and Prairie Land will pass on to Wilkens Manufacturing the exact ECA cost per kWh billed the Cooperative.

#### HIGH LOAD FACTOR RIDER (HLF)

The monthly energy usage is subject to the monthly HLF billed to Prairie Land from Sunflower. This will vary from month to month, and Prairie Land will pass on to Wilkens Manufacturing the exact HLF cost per kWh billed the Cooperative.

#### POWER FACTOR ADJUSTMENT

The Consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor and adjust the billing demand at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than ninety percent (90%), the demand for billing purposes may be adjusted by increasing the measured demand by one percent (1%) for each one percent (1%) the power factor is less than ninety percent (90%).

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	By		Date
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Ву	/s/ Kirk A. Girard		CEO
	Signature of Officer		Title

Prairie Land Electric Cooperative, Inc.	SCHEDULE	Wilkens-20
(Name of Issuing Utility)		Wilkens-16
Entire Service Area	Replacing Schedule ——	Wilkelis-10
(Territory to which schedule is applicable)	Which was filed	
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 4 of 4 Sheets
CONDITIONS OF SERVICE		
If service is furnished at secondary voltage, the deliverable otherwise specified in the contract for service. All will load side of the delivery point shall be owned and main	iring, poles, lines, and appr	
TERMS OF PAYMENT		
Payment shall be in accordance with the Rules and Regular currently exist or may be amended from time to time.	gulations of the Cooperative	e as they
Issued By: Prairie Land Electric Cooperative, Inc.  By Date		
Effective January 1 2021		
Month Day Year		

CEO

Title

/s/ Kirk A. Girard

Signature of Officer